

# Saleski Oil Sands Resource Evaluation

December, 2011

## BACKGROUND

Husky acquired a portion of the Saleski lease through an acquisition in 2003. This position was added to through additional purchases in 2006. The 1,000 square kilometre lease is located west of Fort McMurray.

Although there are no active producing projects, several pilot projects produced bitumen from the lease in the 1970s and 1980s. The Buffalo Creek Cyclic Steam Stimulation (CSS) pilot was the most successful, producing 99,000 barrels of bitumen.

## RESOURCE EVALUATION

GLJ Petroleum Consultants was engaged as an independent qualified reserve evaluator to conduct an evaluation of the Saleski lease, in conjunction with a larger review of the Company's oil sands portfolio. The contingent resources estimate was prepared in accordance with the Canadian Securities Administrators' National Instrument 51-101 (NI 51-101) and the Canadian Oil and Gas Evaluation Handbook.

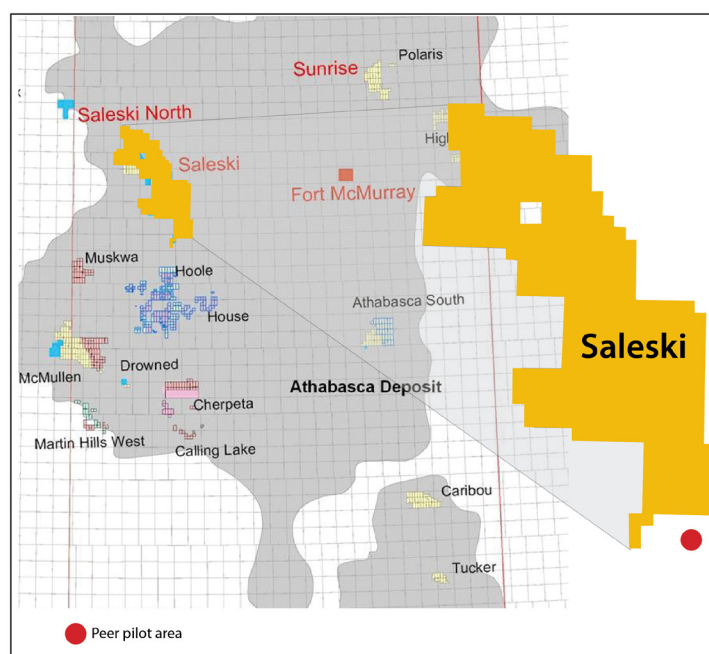
The evaluation, effective December 31, 2010, has added approximately 10 billion barrels of best estimate contingent resources to the Company's bitumen holdings. Husky has a 100 percent working interest.

The evaluation incorporated 607 km of 2D seismic data, 18 square kilometres of 3-D seismic, and data from approximately 225 wells. The evaluation of an additional 113 km of 2D seismic data and 24 wells was completed during the first quarter of 2011.

The resources are classified as contingent as Husky has not sanctioned commercial development nor submitted applications for approvals.

## NEXT STEPS

The Company plans to undertake a development and delineation drilling program in 2012 to further evaluate the resource potential and to better inform a development plan. A production pilot is planned on the lease in the 2015 timeframe which will assist in the process to mature the Saleski resource into reserves.



## FORWARD-LOOKING STATEMENTS

Certain statements in this document are forward-looking statements or information (collectively “forward-looking statements”), within the meaning of the applicable securities legislation. The Company hereby provides cautionary statements identifying important factors that could cause actual results to differ materially from those projected in these forward-looking statements. Any statements that express, or involve discussions as to, expectations, beliefs, plans, objectives, assumptions or future events or performance (often, but not always, through the use of words or phrases such as “will likely result,” “are expected to,” “will continue,” “is anticipated,” “estimated,” “intend,” “plan,” “projection,” “could,” “vision,” “goals,” “objective,” “target,” “schedules” and “outlook”) are not historical facts, are forward-looking and may involve estimates and assumptions and are subject to risks, uncertainties and other factors some of which are beyond the Company’s control and difficult to predict. Accordingly, these factors could cause actual results or outcomes to differ materially from those expressed in the forward-looking statements. In particular, forward-looking statements in this document include, but are not limited to: reserves and resource estimates; the Company’s 2012 development and delineation drilling plans in the Saleski area; and anticipated timing of a production pilot in the Saleski area.

Although the Company believes that the expectations reflected by the forward-looking statements presented in this document are reasonable, the Company’s forward-looking statements have been based on assumptions and factors concerning future events that may prove to be inaccurate. Those assumptions and factors are based on information currently available to the Company about itself and the businesses in which it operates. Information used in developing forward-looking statements has been acquired from various sources including third party consultants, suppliers, regulators and other sources. The Company’s Annual Information Form filed with securities regulatory authorities (accessible through the SEDAR website [www.sedar.com](http://www.sedar.com) and the EDGAR website [www.sec.gov](http://www.sec.gov)) describes the risks, material assumptions and other factors that could influence actual results and are incorporated herein by reference.

Any forward-looking statement speaks only as of the date on which such statement is made, and, except as required by applicable law, the Company undertakes no obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time, and it is not possible for management to predict all of such factors and to assess in advance the impact of each such factor on the Company’s business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statement.

## DISCLOSURE OF OIL AND GAS RESERVES AND OTHER OIL AND GAS INFORMATION

The Company has disclosed contingent resources in this document. Contingent Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations using established technology or technology under development, but which are not currently considered to be commercially recoverable due to one or more contingencies. Contingencies may include factors such as economic, legal, environmental, political, and regulatory matters, or a lack of markets. There is no certainty that it will be commercially viable to produce any portion of the resources.

The estimates of reserves for individual properties in this presentation may not reflect the same confidence level as estimates of reserves for all properties, due to the effects of aggregation. The Company has disclosed its total reserves in Canada in its 2010 Annual Information Form dated February 28, 2011 which reserves disclosure is incorporated by reference herein.

## NOTE TO U.S. READERS

The Company reports reserves and resources information in accordance with Canadian practices and specifically in accordance with National Instrument 51-101, “Standards of Disclosure for Oil and Gas Disclosure,” adopted by the Canadian securities regulators. Because the Company is permitted to prepare reserves and resources information in accordance with Canadian disclosure requirements, it uses certain terms in this fact sheet, such as “best estimate contingent resources”, that U.S. oil and gas companies generally do not include or are prohibited from including in their filings with the SEC.